Investment Summary

Earthcare Energy, LLC

Earth's Complete Power and Waste Solution

For Further Information, Contact:

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Q4 2011



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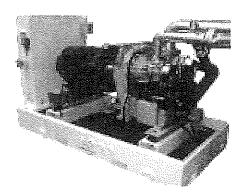
www.earthcareenergy.com

Executive Summary

Earthcare Energy, LLC (ECE), an international renewable energy project developer and OEM, is ready to manufacture and market its unique Total Flow Gas Letdown Generator (TFG) to extract gas pressure energy from natural gas let down stations. The TFG is the lowest cost power generation technology available in the market today at \$.015 to \$.025 per kWh with operating costs of less than \$.0025 per kWh. A working prototype of the unit is in operation, and immediate demand for this product is already proven – The U.S. Department of Defense (DOD) is working with ECE on a demonstration project which is expected to result in a 300 MW PPA worth an estimated \$6.3B in gross profit.

The Product

The TFG is a power generation system that processes waste pressure from virtually any fuel source without expensive heat exchangers or organic binary fluids or mediums to transfer energy. The TFG is capable of utilizing pressure in wet steam, dry steam, geothermal fluids, water, natural gas, and many other waste streams. It utilizes Helical Screw technology which has a proven track record of literally millions of hours of operation and tens of thousands of installations worldwide. It has proven to be reliable, durable and truly cost effective. The TFG's patented coatings and other internal proprietary technology enable the unit to intake contaminants and impurities that allow for multiple fuel source applications. It can produce power from as little as 15 psi compressed air flowing at less than 2000 CFM. The TFG can produce 250 kW to 50 MW and up of renewable electricity for a subsidy free capex payback of one to three years. Following payback, electricity is produced at a fraction of a cent per kW –less than \$.0025 per kWh. The invention is covered in a U.S. patent application filed on July 21, 2011.



Market Opportunity

Target markets include utilities, governments, and commercial entities in the use and/or distribution of oil and gas, geothermal, industrial and petrochemical waste streams. For the North American and Global natural gas market alone, with over 2M let down stations, the electricity market opportunity utilizing the TFG is \$132B and \$541B annually, respectively. The TFG is disruptive technology and will radically transform the power generation market as well as create new markets. Utilities are searching for new revenue streams and the TFG enables them to turn an existing asset in the form of wasted pressure in their existing natural gas pipelines and turn it into clean, renewable energy that can be used to power existing facilities as well as to sell to the grid for new and significant revenue. ECE has extensive relationships with pipeline owners and operators and believes it has a significant first mover advantage in being able to capture sizeable market share through these relationships before meaningful competition exists.

'O competitor has offered a Total Flow Direct Screw Expander Generator solution for waste pressure recovery power generation at these low capital and operational costs to address this demand.

Competitive Advantage

TFG vs. Competing Technologies

	Uses Fossil	Emission	Base Load	Distributed	Generation Cost (1)
_	Fuel	Free	24/7	Generation	¢/kW
Renewables:					
TFG	no	yes	yes	yes	1½ - 2½ C
Geothermal	no	yes	yes	no	5-7€
Wind	no	yes	no	no	5-10¢
Biomass	no	yes	yes	уes	7 - 8 ¢
Solar Thermal	no	yes	no	yes	9 - 12 ¢
Photovoltaics	no	yes	no	уes	12 - 20 C
Fossil Fuels:					
Gas Turbines	yes	no	yes	yes	7 - 11 C
Public Utilities	yes	no	yes	yes	7 - 12 C
Coal Plants	yes	no	yes	yes	8 - 14 C
Diesel	yes	no	yes	yes	4 5 - 150¢

⁽¹⁾ IncludesCAPEX and OPEX

The TFG is the lowest levelised cost power available on the market today at only \$7 p/MWh. The capital cost is low because the TFG modifies readily available and proven off the shelf components. It's efficient, simple, flexible, and easy to install and maintain. It can be grid connected or operated on a distributed basis, and can be monitored and controlled remotely.

Sales

ECE has customer relationships with utilities, governments, militaries, and various commercial and industrial interests around the world including the U.S., Canada, Middle East, Central and South America, Asia and the Caribbean. Examples of ECE's current development portfolio include:

U.S. Department of Defense (DOD): The DOD contracted its independent engineering firm, Concurrent Technologies Corporation (CTC), to evaluate and assess the TFG technology and application for DOD power generation use. CTC gave its highest recommendation for rapid deployment (See Report), estimating that 6 GW of power was possible at only 10% of natural gas flow capacity. The DOD is preparing to conduct a demonstration test of the TFG at one of its Air Force bases as a final step to a full deployment schedule. The demonstration test is expected to conclude in Q1, 2012. Through ECE's unique and long term relationships at DOD, discussions to date indicate that a 30 year, 300 MW, PPA will be negotiated and signed immediately post demonstration. The 30 year, gross profit (GP), PPA value to ECE is \$6.3B.

Indonesia: An MOU has been signed for a 1 MW demonstration test with PERTAMINA PLN, the Indonesian State Owned Oil and Gas Utility, to be followed by an initial 5 MW TFG order. This is a geothermal application, with the TFG projected to double the current output capacity of their wells, with individual TFG's producing as much as 20 MW of power. This 100 MW account represents a 30 year gross profit opportunity, PPA value of \$2.18.

Athers: Additional development projects underway include Enbridge, Inc. (Canada's largest gas distribution company with 2080 gas let down stations worth \$564M GP annually), and Centerpoint Energy (\$99M GP annually). The total current development portfolio represents almost 3 GW of power worth an estimated \$5B in annual GP.

Janagement

The Company has attracted a deep management team with more than 90 years of relevant business and renewable energy experience and a history of growing shareholder value. Through the development period, the intent has been to maintain a lean operation to maximize investment in project development. Currently, the Company has three employees and is being operated and managed by the founding team. In addition to the existing management, professional consultants are also being used for engineering, legal, government affairs and tax issues. Listed below are the current members of the management team and their status:

Kenneth Haney – Founder and Chairman, has a dynamic and extensive management career within the military, aviation and as an entrepreneur in private industry in the renewable energy industry.

Stephen Geldmacher – CEO, has over 29 years of executive and leadership success in the wireless and renewable energy industries including Nat'l VP of Sales in the start-up of Sprint PCS to \$15B annual revenue.

Erwin Washington – President, is an engineering graduate of the U.S. Air Force Academy and has a vast global background in the renewable energy sector.

Financials

The table below is a five year summary of Earthcare Energy's planned financial performance.

	Year 1	Year 2	Year 3	Year 4	Year 5	No contradiction of the least
Unit Sales	53	714	2317	3917	4500	
Total Revenue (\$,000)	5,178	44,828	116,307	241,774	234,155	A.W.
Gross Profit	(2,872)	(8,722)	28,365	181,574	234,155	-
Gross Margin (%)	(55.5)	(19.5)	24.3	25.1	100	
Total Operating Expenses	5,282	6,905	7,207	7,523	7,855	
Operating Income/ (Loss)	(9,064)	(17,631)	17,021	100,787	114,799	
Headcount	36	39	39	39	39	Waynest Widows common or other than the state of the stat

The production cost of a 1 MW TFG is approximately \$700K. Over the course of a 20 year PPA, the same 1 MW unit will return \$12,141,360 in revenue using a \$.07 per kWh rate, an ROI of 1,635%. The company will realize the majority of its revenue via PPA's.

Investment

ECE is seeking investment of \$20M to develop Power Purchase Agreements (PPA) for the DOD and various other energy utilities in our sales pipeline. These funds will also be used to secure our manufacturing/assembly plant, begin production of TFG units and install and operate units on U.S. DOD domestic military bases and other energy utilities around the world under these PPAs. Funds will also be used to execute the Company's go-to-market strategy and complete other sales pipeline projects.

Proj	Project Profile Worksheet
Project Information	The signify authority
Project Name:	ECE Assembly Plant
Type of Project:	Start Up
Type of Entity:	LLC
Type of Business:	Manufacturing
NAICS or SIC Code:	2336(1)
Address:	4830 Wilson Road. Suite 300-132, Humble, TX 77396
Completed By:	Septem Calculate Calculate Control Con
Phone Number:	9 (5-284-0160
Email Address:	тисэ Аблецевал водржан орговат в
Date:	12/6/2011

Project Description - Please include the product/service and a brief description of the project including timing.

Earthcare Energy. LLC requires the location and building to house a manufacturing/assembly plant for its "Pressure To Green Power" Total Flow Generators. The components and sub-assemblies for these units will be sourced as much as production expeciations are between 100-300 units. The company goal is to secure the assembly plant for opening in late Q2/2012. mounting. Some limited, small scale manufacturing will occur. Completed units will be secured in 20 and 40 containers for trucking to U.S. destinations as well as to the ports for international ocean feight shipping. First year possible from local and state suppliers but may also come from other states nationwide. Primarily, most plant processes will include the assembly of these components and sub-assemblies into the finished product which includes said.

11,450,000.00	\$ 275,000.00 \$ 11,450,000.00	\$ 350,000.00 \$	0 \$ 575,000.00 \$	\$ 2,100,000.00 \$	8,150,000.00 \$	Total Capital Investment
1	\$	9	9	\$	Đ.	Pollution Control Equipment
1,250,000.00	\$ 25,000 \$	\$ 50,000,00 \$	3 75,000.00 8	\$ 100,000,00	\$ 1,000,000 \$	Machinery & Equipment - Used
\$ 5,050,000.00	250,000	\$ 300,000 \$	\$	\$ 2,000,000	\$ 2,000,000	Machinery & Equipment - New
500,000.00	7 - 5	tA	5	5	\$ 500,000	Building - Leasehold Improvements
150,000.00			5		Non'ng'i	~External Kentyations
500,000.00		\$		3 45	500,000	~Internal Renovations
						Building - Renovations
\$ 3,000,000.00	\$	\$	\$	\$	\$ 3,000,000 \$	Building - Purchase of Existing
	THE PROPERTY OF THE PROPERTY O	NATIONAL CONTRACTOR OF THE PROPERTY OF THE PRO				
1	\$.	\$	\$	\$	6	Building - New Construction
1,000,000.00	\$	5	\$	\$	\$ 1,000,000 \$	Land Costs
Total	2015	2014	2013	2012	2011	THE
	Year 5	Year 4	Year 3	Year 2	Year 1	Estimated Capital Investment
						None None and the second of th
			cations.	Please list other potential loc	igurations under consideration? l	Project Alternatives - Are other sites or project configurations under consideration? Please list other potential locations.

Estimated New Jobs at New Facility	By the end of the First Year	the First Year	By the end of the Second	f the Second	By the end of the	of the Third	By the end	By the end of the Fourth By the end of the Fifth Year	By the end of	the Fifth Y
Jobs are full time employees of the Company	of Operation	ration	Year of Operation	peration	Year of (Year of Operation	Year of (Year of Operation	of Op	of Operation
	2011	11	2012	12	20	2013	2(2014	20	2015
	New Full		New Full	***************************************	New Full		New Enll		New Wall	
	Time Jobs	Avg Hourly	Time Jobs	Avg Hourly	Time Jobs	Avg Hourly	Time Jobs	Avg Hourly	Time Jobs	Avg Hourly
Employment Category	Created	ri age	Created	44 4gc	Created	298 A4	Created	000 44	Created	Page 44
Managerial		\$ 51.00		S		\$		\$ -		\$
Professional		S .		5 -		\$		- \$		\$
Technical		S -		. .		- \$		- \$		8
Sales		\$				5 5		\$		GA.
Clerical		S -		\$.		\$		- S		S
Craftsman (skilled)		\$ 42.00		· .		- \$		- \$		\$
Operators (semi-skilled)		S -		\$.		- \$		5		S.
Laborers (unskilled)		\$ -		\$ -		\$. s		
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New Job Creation to Date and Avg. Weekly Wage	27	\$ 38,46	60	\$39.42	78	\$ 40.41	108	\$ 41.42	120	€9

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Estimated Jobs Relocated to New Facility

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Use of Port?

Yes

Benefits - Please provide a brief description of the benefit package offered to employees in the area below. Please include percentage paid by employer.

Medical, Dental. Vision. Pard vacation and holidays, sick leave. performance bonuses, flexible work schedules, employee assistance programs, employee stock purchase program.

Briefly describe the financing structure for this project.

Funding will be provided and/or supplemented through investor/PPA financing or other vehicles.

Earthcare

Energy, LLC

North America Natural Gas Application/TFG Opportunity Market Valuation-Current Accounts

References:

http://www.eia.gov/cfapps/ipdbproject/IEDIndex3.cfm?tid=3&pid=3&aid=1

http://www.indexmundi.com/ http://www.referenceforbusiness.com/industries/Transportation-Communications-Utilities/Natural-Gas-Transmission.html

https://www.cia.gov/library/publications/the-world-factbook/fields/2180.html

Account	Pipeline Miles	# Letdown Stations	Market Value- Equip75%/25% 500kW/1MW @ 30% GP Margin	Market Value- Electricity @\$.05 p/kwh	Market Value- Electricity Electricity @ \$.05 @\$.05 p/kWh p/kWh GP - 10 GP per year years	Market Value Electricity @ \$.05 p/kwn GP- 20 years
U.S. Dept. of						
Defense I	N/A	7,900	\$2.14B	\$2.14B	\$21.48	\$42.8B
Corp./Gas TransCanada	43000	3,583	\$971M	\$971M	\$9.71B	\$19.42B
000	35500	2,537	\$687.5M	\$687.5M	\$6.875B	\$13.75B
Enbridge Inc.	25000	2,080	\$563.7M	\$563.7M	\$5.648	\$11.38
Kinder Morgan Centerpoint	24000	2,000	\$542M	\$542M	\$5,42B	\$10.8B
Energy	8200	364	\$98.6M	\$98.6m	\$986.5M	\$1.978
Hawaii Gas Co.	1100	ទា	\$6.28M	\$6.28M	\$62.8M	\$125.6M
0	136800	18,470	\$5.01B	\$5.018	\$50.1B	\$100.2B



Indiana Economic Development Corporation ("IEDC")

Application for Incentives

General Information	Project Owner:	Dorrie LoBue		Project N	lumber: 415	5167
Legal Name as registered with India	ana Secretary of State ("Company")	EarthCare Energy, I	LLC			
Federal Employer Identification Nur	mber (FEIN)	38-3867198				
Business Structure		Other				
NAICS Code (6 Digits)		333611				
Company's Taxable Year End (M/D		12/12		-		
Company Website		http://www.earthcare	eenergy.com			
Proposed Project Information						元前中海州市区 第
Proposed Project Address	4830 Wilson Rd.	Parent	t Company	EarthCare	Energy, LLC	
City, State, Zip	Humble, IN, 77396	Parent	t FEIN	38-386719	8	
Proposed Project County	Vanderburgh	Parent	t Country	United Stat	es of America	
Primary Contact Information	PERSONAL PROPERTY		A CONTRACT	STATE OF	AL MARKET	
Primary Company Contact's Name	kenneth haney	Title		Chairman	of the Board	
Address of Company Contact (if different from above)	4830 Wilson Rd.	Phone	and Fax	Phone: (83	2) 731-0104 Fa	ax: (281) 225-2386
City, State, Zip	Humble, IN, 77396	Email	CINE S	khaney@e	arthcareenergy.c	com
Senior Official Information			TANK AND	AL WILL	Sul Walkin	Charles Co. San Re
Senior Company Official Name	Stephen Geldmacher	Title		CEO		
Address of Senior Official (if different from above)	4830 Wilson Rd.	Phone	and Fax	Phone: (91	6) 284-0160 ext	Fax: (281) 225-2386
City, State, Zip	Humble, IN, 77396	Email		sgeldmach	er@earthcareen	ergy.com
Consultant Information			4		ALC: NA	
Company's Hired Business Consultant Name (if applicable)		Consu	iltant Release	Э	Yes	•
Address			Economic De ization Relea		Yes	10.5
City, State, Zip	11.	Email				
Project Overview				2 - A		
Description	EarthCare Energy manufactures total flow of the speed of a regular turbine. Earthcare Er its "Pressure To Green Power" Total Flow C as possible from local and state suppliers b include the assembly of these components small scale manufacturing will occur. Comp as to the ports for international ocean freigh goal is to secure the assembly plant for ope	ergy, LLC requires the I senerators. The compon ut may also come from c and sub-assemblies into leted units will be secure t shipping. First year pr	location and nents and sub other states r o the finished ed in 20' and	building to ho- assemblies nationwide. product whi 40' containe	ouse a manufact s for these units v Primarily, most p ch includes skid- ers for trucking to	uring/assembly plant fo will be sourced as much lant processes will mounting. Some limited U.S. destinations as w
Certified Technology Park?	No					
Community Revitalization Enhancement District?	No			140		
Has the Company applied for Indiana's Venture Capital Investment Tax Credit for the project?	No					

Calendar Year	2012	2013	2014	2015	201€	TOTAL
Land Acquisition	\$1,000,000	\$0	\$0	\$0	\$0	\$1,000,000
Building Lease Payments	\$0	\$0	\$0	\$0	\$0	\$0
Building Purchase Costs	\$3,000,000	\$0	\$0	\$0	\$0	\$3,000,000
New Building Construction	\$0	\$0	\$0	\$0	\$0	\$0
Existing Building Improvements	\$1,150,000	\$0	\$0	\$0	\$0	\$1,150,000
New Machinery and Equipment	\$5,050,000	\$0	\$0	\$0	\$0	\$5,050,000
Special Tooling / Retooling	\$0	\$0	\$0	\$0	\$0	\$0
New Furniture and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0
New Computer / IT Hardware	\$0	\$0	\$0	\$0	\$0	\$0
New Software	\$0	\$0	\$0	\$0	\$0	\$0
On-Site Rail Infrastructure	\$0	\$0	\$0	\$0	\$0	\$0
On-Site Fiber Infrastructure	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$10,200,000	\$0	\$0	\$0	\$0	\$10,200,000

Investment Details	。	AND THE RESERVE THE PARTY OF TH	
Public Infrastructure Needs (Off-site of project)	*Potential Qualified Investment under the Hoosier Business Investment ("HBI")	The approximate % qualified HBI expenditure that the Company expects to spend with Indiana businesses:	Used equipment purchased in Indiana, or transferred from out-of-state, for project
\$0	\$6,200,000	95.00%	\$1,250,000

Calendar Year	Number of Full-Time Permanent Indiana- Resident Employees at Project	Hourly <u>Average</u> Wage W/O Fringe Benefits / Bonuses	Cumulative Number of Net New Full-Time Permanent Indiana-Resident Employees at Project	Hourly <u>Average</u> Wage, excluding benefits or bonuses, of Cumulative Net New Jobs	Total Training Expenditure (<i>Not</i> <i>Cumulative</i>)	Total Employees to be Trained (<i>Not</i> <i>Cumulative</i>)
1 Year Ago	0	\$0.00				
Now	0	\$0.00				
2012			27	\$38.46	\$135,000	27
2013			60	\$39.42	\$165,000	33
2014			78	\$40.41	\$90,000	18
2015			108	\$41.42		
2016	The state of the s		120	\$42.45		

Description of the company's specific training needs for the location Plant and Line employees will require 2-4 weeks training in the assembly of components and sub-assemblies into finished units, mounted on skids for transport. Technical and engineering experts will be imported within the state and around the U.S. to conduct training to individuals. Training expenses will cover travel, lodging, meals, and other miscellaneous training tools during the training period.

Calendar Year	2012	2013	2014	2015	
Expected Indiana Corporate Tax Liability from AGI (entire company)	\$0	\$0	\$0	\$0	Prior Year Tax Liability (if C-Corporation)
Expected Indiana Corporate Tax Liability from AGI (due solely to project)	\$3,400,000	\$20,400,000	\$23,800,000	\$25,500,000	\$0

Submitted By

Submitted On

Earthcare Energy, LLC Pro Forma Financial Statements Prepared December 12, 2011

Gross Profit (\$2,071,333) (\$8,722,305) \$28,364,976 \$181,574,137 \$2334,154,800 Expenses \$5,864,200 \$6,987,3014 \$7,291,969 \$7,511402 \$7,946,334 ERITOA (\$6,735,798) (\$15,709,609) \$21,073,007 \$173,962,735 \$226,208,466 Armort, Dep., & Int. \$328,599 \$1,921,180 \$2,296,438 \$1,911,293 \$1,616,894 Net Income \$30,000,000 \$17,630,789) \$17,021,999 \$100,787,214 \$114,798,749 \$114,506,810 \$140,010,668 \$140,01	Net Sales COGS	\$ 5,178,463 \$8,050,000	\$44,827,695 \$53,550,000	\$116,564,976 \$88,200,000	\$241,774,137 \$60,200,000	\$234,154,800 \$0			
Expenses						,			
Cash Flow Section Se									
Amort, Dep., & Int. Taxes \$0 \$1,921,180 \$2,296,438 \$1,911,293 \$1,616,894 \$1,921,180 \$0 \$0 \$0 \$57,347,209 \$91,686,146 \$1,000 \$100,787,214 \$114,798,749 \$119,941,895 \$120,804,575 \$115,834,214 \$14,916,840 \$140,910,868	•								
Taxes \$0 \$0 \$0 \$57,347,209 \$91,696,146		<u> </u>				\$1,616,894			
Net Income (\$9,064,396) (\$17,630,789) \$17,021,099 \$100,787,214 \$114,798,749						\$91,696,146			
Net Income (\$9,064,396) (\$17,630,789) \$17,021,099 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,214 \$114,798,749 \$100,787,216 \$112,804,779 \$114,804,214 \$14,924,706 \$14,941,844 \$33,515,435 \$20,468,890 \$140,010,668 \$254,517,479 \$114,506,810 \$140,710,668 \$254,517,479 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,668 \$144,010,6			(\$17,630,789)	\$17,021,099	\$100,787,214	\$114,798,749			
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Cash Inc. / (Dec.) \$1,171,634 \$2,343,801 \$16,953,455 \$119,541,779 \$114,506,810 Beginning of Period \$0 \$1,171,634 \$3,515,435 \$20,468,890 \$140,010,668 \$254,517,479 Balance Sheet Year 1 Year 2 Year 3 Year 4 Year 4 <td <="" colspan="3" td=""><td>Investing</td><td>(\$5,070,000)</td><td>\$0</td><td>\$0</td><td></td><td>•</td></td>	<td>Investing</td> <td>(\$5,070,000)</td> <td>\$0</td> <td>\$0</td> <td></td> <td>•</td>			Investing	(\$5,070,000)	\$0	\$0		•
Beginning of Period \$0	Financing	\$14,924,706	\$19,041,885	(\$1,201,334)					
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Clabilities Current \$135,590 \$165,984 \$174,283 \$19,389,936 \$19,853,484 Non-Current \$4,924,706 \$23,966,591 \$22,765,257 \$21,502,460 \$20,175,057 \$20,000,000 \$200,000,000 \$200,000,000 \$50,000,000									
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Investment	Total Liab. & Equity	\$5,995,899	\$7,437,389	\$23,265,453	\$142,005,523	\$255,940,416			
Investment						. •			
Investment	Valuation	\$5.178.463	\$44,827,695	\$116,564,976	\$241,774,137	\$234,154,800			
Founder \$0 Total \$25,000,000 Breakeven Mon 38 Preferred \$0 Interest Paid \$4,427,342 Least Cash \$1,136,060 Common \$10,000,000 Principal Repaid \$4,824,943 Most Cash \$270,487,908 Total \$10,000,000 End Balance \$20,175,057 Cash Flow \$300,000,000 Profit & Loss \$250,000,000 \$250,000,000 \$150,000,000 \$50,000,000 \$50,000,000 \$50,000,000 \$50,000,000 \$50,000,000 \$50,000,000		40,110,100		. , , ,					
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Investors - Earthcare Energy, LLC Pro Forma Financial Statements

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	Year 1	Year 2	Year 3	Year4	Year 5
Revenue - (1 multiple)	\$5,178,463	\$44,827,695	\$116,564,976	\$241,774,137	\$234,154,800
Discounted to Present Value	\$4,401,693	\$32,388,010	\$71,585,466	\$126,207,611	\$103,895,729

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≕ investment Sh	Shares %Own	From Co. Sale Dividends Profit Shar	e Total Return	Contract of the ROLE	IRR N	V Class
00,000		\$33,769,166	16 \$33,769,166	337.7%	35.7% \$8,017,664	4 Common